

# Data Management for CEC/DOE Energy Storage Demonstration Project

**Presented by Doug Dorr**  
**ESI Project Manager [ddorr@eprisolutions.com](mailto:ddorr@eprisolutions.com)**

**Project funded by the US DOE ESS Program**  
**Dr. Imre Gyuk, Program Manager**

**Work performed under contract with Sandia National Labs**  
**Garth Corey Project Manager**

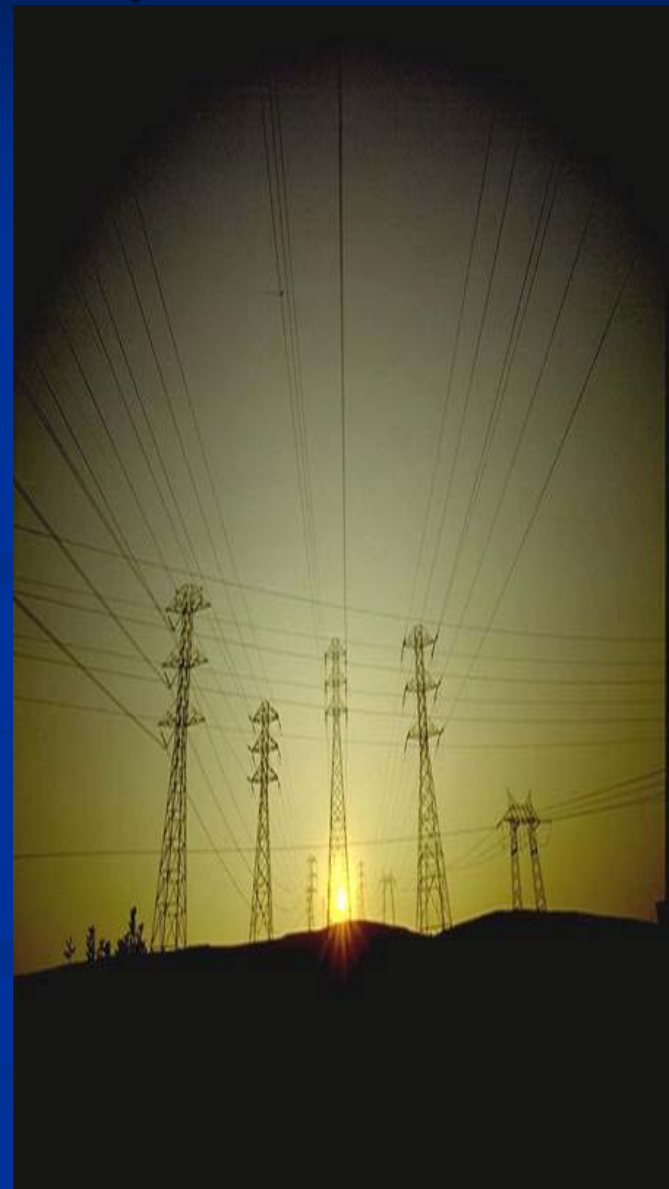
# Presentation Outline

- Project Overview and Objectives
- Data acquisition status for the demonstration projects
- Updates to the Energy Storage Initiative Website
- Examples of Website Data Analysis



# Project Overview and Objectives

- Promote New Energy Storage Technologies that can achieve California's long range energy goals:
  - Increased energy utilization efficiency
  - Reduced demand for out of state energy procurement
  - Reduced overall energy costs to consumers
  - Total emissions reductions



# Data Acquisition Objectives

- Develop customized design specifications associated with the DAS for each demonstration
- Provide a safe and secure means of data transmittal, storage, and backup for each demonstration
- Supply a web interface to display system info and provide query-able electric parameter and operational information

energystoragedemo.net/tbb/query\_instructions.asp

### Select Measured Parameters

As shown in the figure below, a monitor can measure and calculate many parameters. The default parameters are three voltages (VAN, VBN, and VCN) and three currents (IA, IB, and IC). To select other parameters, simply click on a box next to its name.

Parameters of the Selected Power Monitor			
Voltages	Currents	Power	PQ
<input checked="" type="checkbox"/> VAN	<input checked="" type="checkbox"/> IA	<input checked="" type="checkbox"/> kW	<input type="checkbox"/> THDVA
<input checked="" type="checkbox"/> VBN	<input checked="" type="checkbox"/> IB	<input checked="" type="checkbox"/> kVA	<input type="checkbox"/> THDVB
<input checked="" type="checkbox"/> VCN	<input checked="" type="checkbox"/> IC	<input checked="" type="checkbox"/> kVA	<input type="checkbox"/> THDVC
<input type="checkbox"/> VAB	<input type="checkbox"/> IA	<input type="checkbox"/> PF	<input type="checkbox"/> THDA
<input type="checkbox"/> VBC	<input type="checkbox"/> IB	<input type="checkbox"/> PF	<input type="checkbox"/> THDB
<input type="checkbox"/> VCA	<input type="checkbox"/> IC	<input type="checkbox"/> PF	<input type="checkbox"/> THDC
<input type="checkbox"/> VLLAvg	<input type="checkbox"/> Iavg	<input type="checkbox"/> kW	<input type="checkbox"/> THD
<input type="checkbox"/> VLLAvg	<input type="checkbox"/> Iavg	<input type="checkbox"/> kW	<input type="checkbox"/> THD

To select all parameters, click on the select or deselect all parameters button.

NOTE: The more parameters that you select, the longer it will take to render the graphs for each parameter.

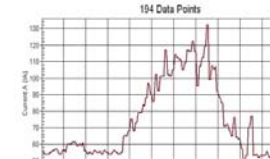
To reset the query page to its default settings, click on the "Reset" button.

### Submitting Your Query

Once you have selected a monitor, type of presentation, date and time range, and monitor parameters, click on the "Submit" button to begin the data processing. Depending on the datetime range and number of selected parameters, data processing can take quite a long time, so please be patient.

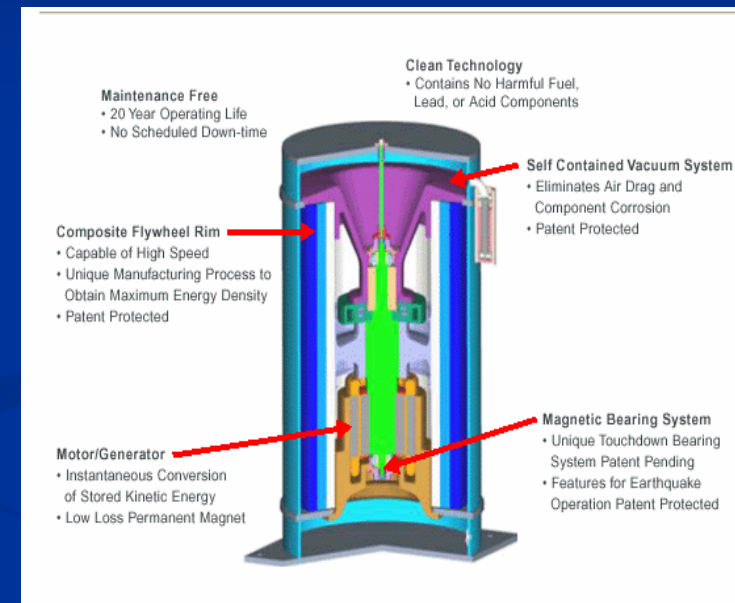
### Viewing the Results of a Query

After submitting your query, the results will include a graph for each monitor parameter that you selected. Below is an example of a line graph. All line graphs will have the magnitude of the parameter on the Y axis and the datetime duration on the X axis.




# FESS Demo Custom DAS Needs

- For the FESS demo key elements of success include:
- Availability
- (% available capacity)
- Electrical response time to a change of state signal
- Overlays of desired power profile vs actual response

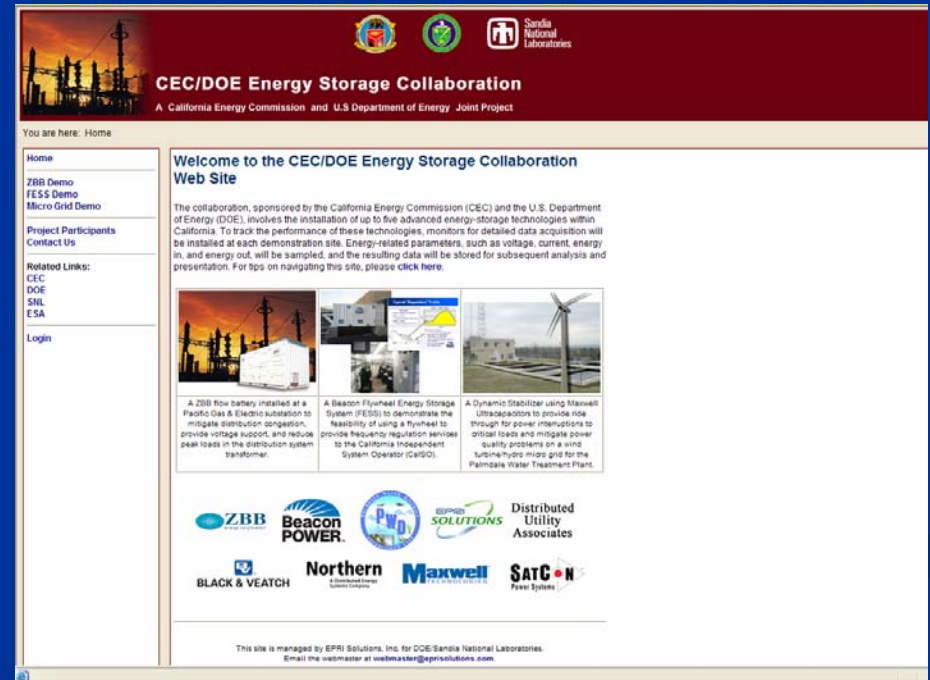


# Palmdale Custom DAS Needs

- 
- For the Palmdale demo – key elements of success will include:
  - Ultracapacitor System Availability 1 (online ready to discharge/offline for repair)
  - Availability 2 Charge state (% available capacity)
  - Power Quality 1 – During power variations did the system continue to support the critical load?
  - Power Quality 2 – Was the ultracapacitor system able to improve overall power system interactions between the wind, hydro and other distributed resources

# Energy Storage Demo Website

- Homepage detailing the project and the project objectives
- Separate main-page for each demonstration project
- Electrical configuration information (one line diagrams) detailing each application
- Summary status pages
- Password protected area
  - Analytical Tools
  - Query Help Instructions
  - Saved and Pre-Defined Charts and Graphs





Sandia  
National  
Laboratories

## CEC/DOE Energy Storage Collaboration

A California Energy Commission and U.S. Department of Energy Joint Project

You are here: [Home](#)

[Home](#)

[ZBB Demo](#)  
[FESS Demo](#)  
[Micro Grid Demo](#)

[Project Participants](#)  
[Contact Us](#)

**Related Links:**  
[CEC](#)  
[DOE](#)  
[SNL](#)  
[ESA](#)

[Login](#)

### Welcome to the CEC/DOE Energy Storage Collaboration Web Site

The collaboration, sponsored by the California Energy Commission (CEC) and the U.S. Department of Energy (DOE), involves the installation of up to five advanced energy-storage technologies within California. To track the performance of these technologies, monitors for detailed data acquisition will be installed at each demonstration site. Energy-related parameters, such as voltage, current, energy in, and energy out, will be sampled, and the resulting data will be stored for subsequent analysis and presentation. For tips on navigating this site, please [click here](#).



A ZBB flow battery installed at a Pacific Gas & Electric substation to mitigate distribution congestion, provide voltage support, and reduce peak loads in the distribution system transformer.



A Beacon Flywheel Energy Storage System (FESS) to demonstrate the feasibility of using a flywheel to provide frequency regulation services to the California Independent System Operator (CAISO).



A Dynamic Stabilizer using Maxwell Ultracapacitors to provide ride through for power interruptions to critical loads and mitigate power quality problems on a wind turbine/hydro micro grid for the Palmdale Water Treatment Plant.



Distributed  
Utility  
Associates





Sandia  
National  
Laboratories

## CEC/DOE Energy Storage Collaboration

A California Energy Commission and U.S. Department of Energy Joint Project

You are here: [Home](#) ■ [Demonstration of a Flywheel Energy Storage System \(FESS\)](#)

[Home](#)

[ZBB Demo](#)

[FESS Demo](#)

- [Introduction](#)
- [Real Time Data](#)
- [Historical Data](#)

[Micro Grid Demo](#)

[Project Participants](#)  
[Contact Us](#)

[Logout](#)

Username: ddorr

### Demonstration of a Flywheel Energy Storage System for Frequency Regulation Services

- [Project Overview](#)
- [How the Technology is Being Applied](#)
- [Technology Description](#)

#### Project Overview

This project demonstrates a flywheel energy storage system designed to respond to a regional transmission operator signal to quickly add or subtract power from the grid in a frequency regulation support mode. Using this concept, the flywheel recycles energy (store energy when generation exceeds loads; discharge energy when load exceeds generation) instead of trying to constantly adjust generator output.

The California Energy Commission is supplying project implementation funding and the US Department of Energy ESS program is sponsoring and funding the data management, collection and analysis activities. The data management activities are directed by Sandia National Laboratories through contracts with EPRI Solutions Inc and Distributed Utility Associates.

#### Why is CEC/DOE Sponsoring This Project

This project is being sponsored to determine the relative benefits of having faster responding generation resources. Additionally, understanding the response time of a flywheel storage system as compared to traditional generator response time will provide a better determination of the required sizing for flywheel and other fast response systems.

When aggregated to reach appropriate output/input levels there are many benefits that a flywheel energy storage system (FESS) can offer to the electric grid. The primary benefits are:

- **Increased Available energy:** Because present day generators need to be operated below their maximum capability to provide regulation, they are not available to provide their maximum power. Typically generators need to be below their maximum capacity by 2 times the amount of regulation in order to provide headroom for safe operation. If all regulation were accomplished by FESS, then there would be an additional 2-4 % generation capacity without adding new generators.
- **Support Distributed Generation with Local Voltage Support:** Several Projects have already shown the benefits of using flywheels for local voltage support. This includes a project on the NY City transit system, where ten 1.6 KWh flywheels provide support between train stations. As flywheel storage increases, as will be demonstrated by this project, the



Sandia  
National  
Laboratories

## CEC/DOE Energy Storage Collaboration

A California Energy Commission and U.S Department of Energy Joint Project

You are here: [Home](#) ■ [Login](#)

[Home](#)

[ZBB Demo](#)  
[FESS Demo](#)  
[Micro Grid Demo](#)

[Project Participants](#)  
[Contact Us](#)

**Related Links:**  
[CEC](#)  
[DOE](#)  
[SNL](#)  
[ESA](#)

### Login to the Energy Storage Demonstration Project

#### Notice:

To view data on the Energy Storage Demonstration site, you must have authorization from one of the Project Managers below.

To request authorization, send an email to the appropriate Project Manager. If you are approved, you will receive an email message with additional instructions.

[Garth Corey - Sandia National Laboratories](#)

[Matthew Knudson - Palmdale Water District](#)

[Jim Arseneaux - Beacon Power](#)

[Peter Lex - ZBB Energy](#)

---

#### Registered users login here:

User Name

Password

[Forgot your password?](#)



# CEC Demo Flywheel Matrix

Regulation (kW)	
27.60	Signal
27.01	Effect

Operating Mode
Live Signal

Matrix Energy
29.18 %

FW RPM Status

1	18154	Online
2	18122	Online
3	0	OFFLINE
4	18149	Online
5	18124	Online
6	18237	Online
7	18167	Online

Load Bank Status

OFF

Local Date

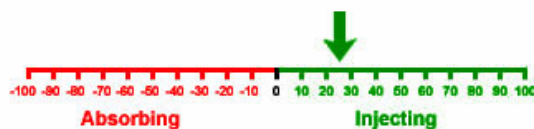
10/25/2006

Local Time

8:10

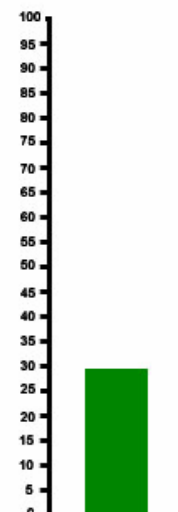
Data Last Updated

8:06 on 10/25/2006



Connected

Grid
488.98 Volts
59.99553 Hz



Real Time Flywheel Status “Hyperlink”

# Archival Data From the FESS Demo



site list

## PQ Monitoring Sites for CEC

Below is a list of the active monitoring sites that you have access to. If one of your active sites does not appear in this list, please contact [monitoring@eprisolutions.com](mailto:monitoring@eprisolutions.com) for assistance. Click on one of the following links to view your monitoring data for that site.

- [DOE\\_CEC\\_FESS \(PQWeb - August Database\)](#)
- [DOE\\_CEC\\_FESS \(Mntr.Maint. \[Limited Access\]\)](#)
- [DOE\\_CEC\\_FESS \(PQWeb - Archive Database #1\)](#)
- [DOE\\_CEC\\_FESS \(PQWeb -September Database\)](#)
- [DOE\\_CEC\\_FESS \(PQWeb -October Database\)](#)

[privacy](#) :: [legal](#) :: [copyright](#)

# Data From the Flywheel Demo

The Power Monitoring Group of EPRI Solutions, Inc.

HOME LOG IN DEMO NEWS & EVENTS CONTACT EPRI

## PQWeb

Web Based Power Monitoring

Home Reports Graph Preferences Help Log Off

Select Sites:

Flywheel BeaconFlywheel\_cec

Select Time Range:

Format: MM-DD-YYYY HH:MM:SS

From: 08-31-2006 00:00:00

Format: 09-22-2006 00:00:00

Shortcuts: Full Data Range

Database: DOE\_CEC\_FESS\_September2006

Select All Sites

Events RMS Variations Trends Other

\*All Events RMS Summary Steady State Monitor Availability

Report Report Report Report

HOME LOG IN DEMO NEWS & EVENTS CONTACT EPRI

## PQWeb

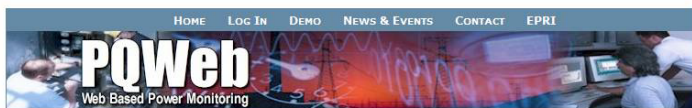
Web Based Power Monitoring

Reports Event Preferences Graph Preferences Help

From 08-31-2006 00:00:00 to 09-22-2006 00:00:00

Site Name	Time Stamp	Event Type	Voltage Magnitude
Flywheel BeaconFlywheel_cec	09-21-2006 11:55:48.699	Transient	100.24%
Flywheel BeaconFlywheel_cec	09-21-2006 11:55:40.217	Oscillatory	114.87%
Flywheel BeaconFlywheel_cec	09-21-2006 11:50:23.030	RMS Variation	102.67%
Flywheel BeaconFlywheel_cec	09-21-2006 11:50:22.463	Transient	100.84%
Flywheel BeaconFlywheel_cec	09-21-2006 11:23:27.776	RMS Variation	0.00%
Flywheel BeaconFlywheel_cec	09-21-2006 11:23:27.692	Transient	98.03%
Flywheel BeaconFlywheel_cec	09-21-2006 11:19:56.615	RMS Variation	102.18%
Flywheel BeaconFlywheel_cec	09-21-2006 11:15:39.753	RMS Variation	102.36%
Flywheel BeaconFlywheel_cec	09-21-2006 11:06:51.600	RMS Variation	102.27%
Flywheel BeaconFlywheel_cec	09-21-2006 11:01:44.059	RMS Variation	102.33%
Flywheel BeaconFlywheel_cec	09-21-2006 10:59:54.839	Transient	99.70%
Flywheel BeaconFlywheel_cec	09-21-2006 10:59:53.556	Transient	99.78%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:28.523	Transient	99.89%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:28.238	Transient	99.81%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:27.188	Transient	99.87%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:25.439	Transient	99.83%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:51.518	Transient	99.83%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:51.234	Transient	99.85%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:50.469	Transient	99.89%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:49.951	Transient	99.91%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:49.669	Transient	99.96%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:47.751	Transient	99.89%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:47.417	Transient	99.78%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:47.001	Transient	99.79%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:45.850	Transient	99.76%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:45.150	Transient	99.87%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:42.866	Transient	99.78%

# Real Time Data From the FESS Demo



Reports Event Preferences Graph Preferences Help

From 08-31-2006 00:00:00 to 09-22-2006 00:00:00

Site Name	Time Stamp	Event Type	Voltage Magnitude
Flywheel BeaconFlywheel_cec	09-21-2006 11:55:48.699	Transient	100.24%
Flywheel BeaconFlywheel_cec	09-21-2006 11:55:48.213	Calculation	114.87%
Flywheel BeaconFlywheel_cec	09-21-2006 11:50:23.030	RMS Variation	102.67%
Flywheel BeaconFlywheel_cec	09-21-2006 11:50:22.463	Transient	100.84%
Flywheel BeaconFlywheel_cec	09-21-2006 11:23:27.776	RMS Variation	0.00%
Flywheel BeaconFlywheel_cec	09-21-2006 11:23:27.692	Transient	98.03%
Flywheel BeaconFlywheel_cec	09-21-2006 11:19:56.615	RMS Variation	102.18%
Flywheel BeaconFlywheel_cec	09-21-2006 11:15:39.753	RMS Variation	100.36%
Flywheel BeaconFlywheel_cec	09-21-2006 11:06:51.600	RMS Variation	102.23%
Flywheel BeaconFlywheel_cec	09-21-2006 11:01:44.059	RMS Variation	102.33%
Flywheel BeaconFlywheel_cec	09-21-2006 10:59:54.839	Transient	99.70%
Flywheel BeaconFlywheel_cec	09-21-2006 10:59:53.556	Transient	99.78%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:28.523	Transient	99.89%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:28.238	Transient	99.81%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:27.188	Transient	99.87%
Flywheel BeaconFlywheel_cec	09-21-2006 10:57:25.439	Transient	99.83%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:51.518	Transient	99.83%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:51.234	Transient	99.85%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:50.469	Transient	99.89%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:49.951	Transient	99.91%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:49.669	Transient	99.96%
Flywheel BeaconFlywheel_cec	09-21-2006 10:56:47.751	Transient	99.89%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:47.417	Transient	99.78%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:47.001	Transient	99.79%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:45.850	Transient	99.76%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:45.150	Transient	99.87%
Flywheel BeaconFlywheel_cec	09-21-2006 10:48:42.866	Transient	99.78%



Event Preferences

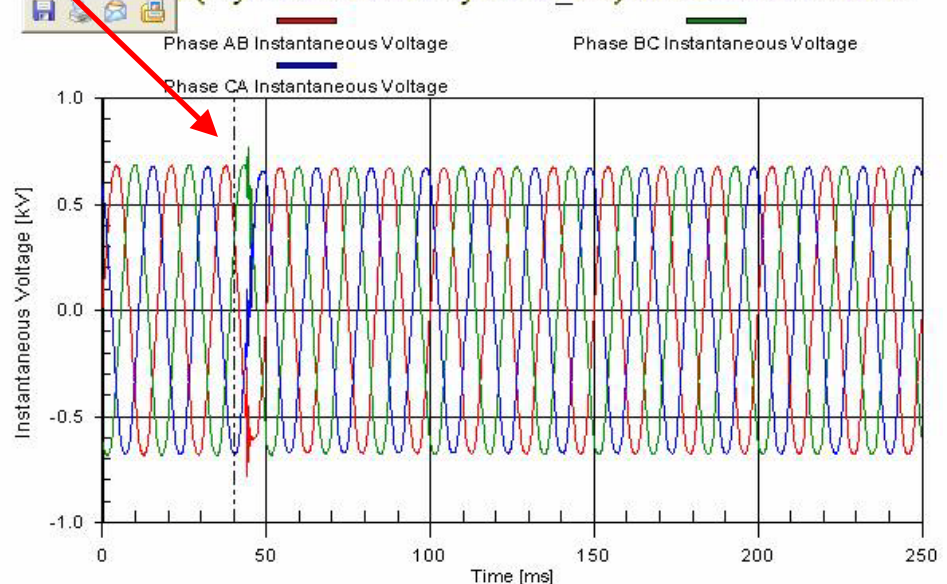
Graph Preferences

Help

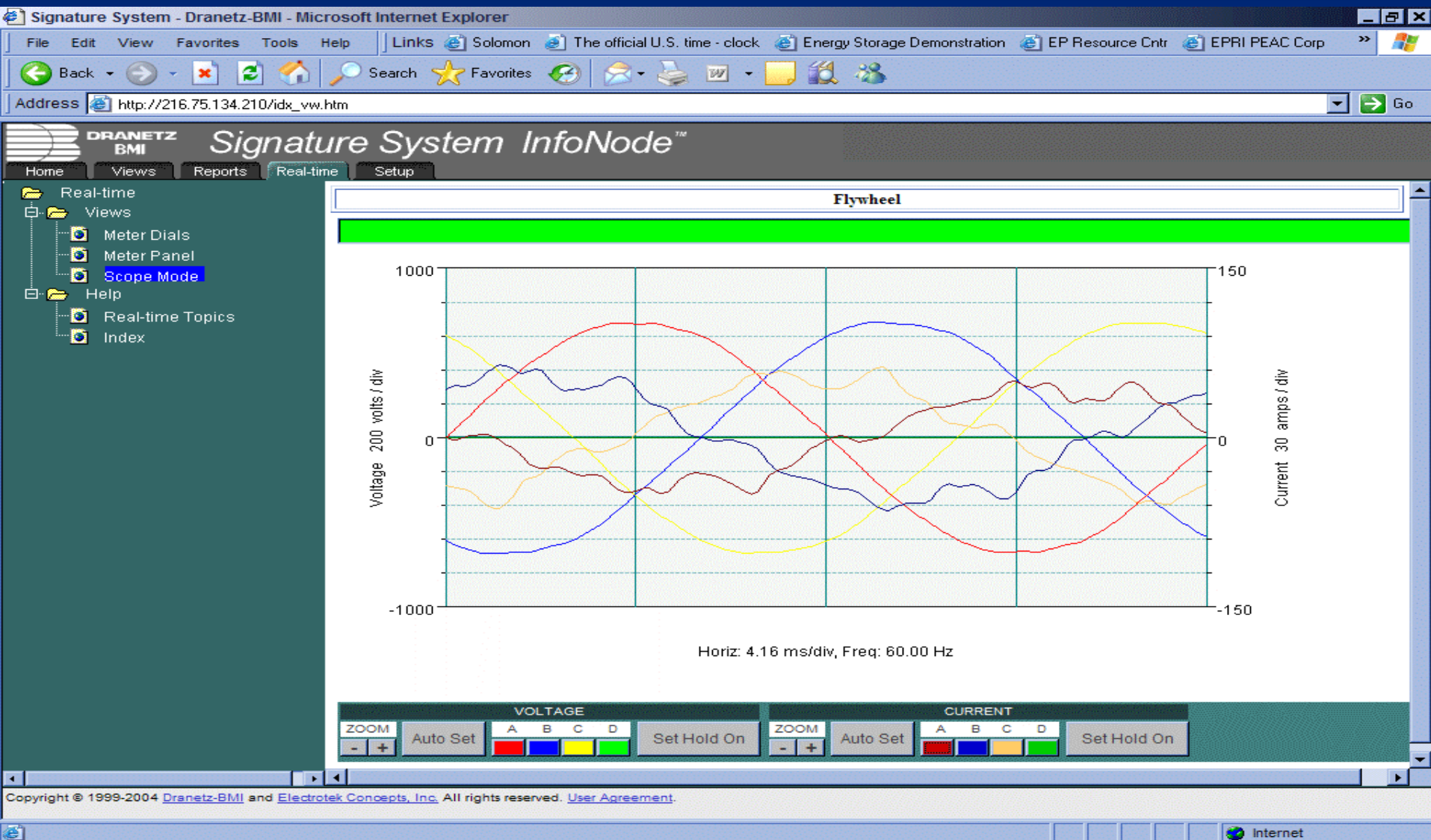
Transient (OSC)  
Flywheel BeaconFlywheel\_cec  
09-21-2006 11:55:40  
Trigger at 0.0399999 on Vab Inst

Channel	Negative Peak	Positive Peak	Duration	Rise Time	Principle Freq
Vab Inst	-779.75	670.32	0.07 Cyc	0.0000	2115.0
Vbc Inst	-681.63	763.71	0.37 Cyc	0.0000	2107.5
Vca Inst	-680.79	656.39	0.11 Cyc	0.0000	1522.5

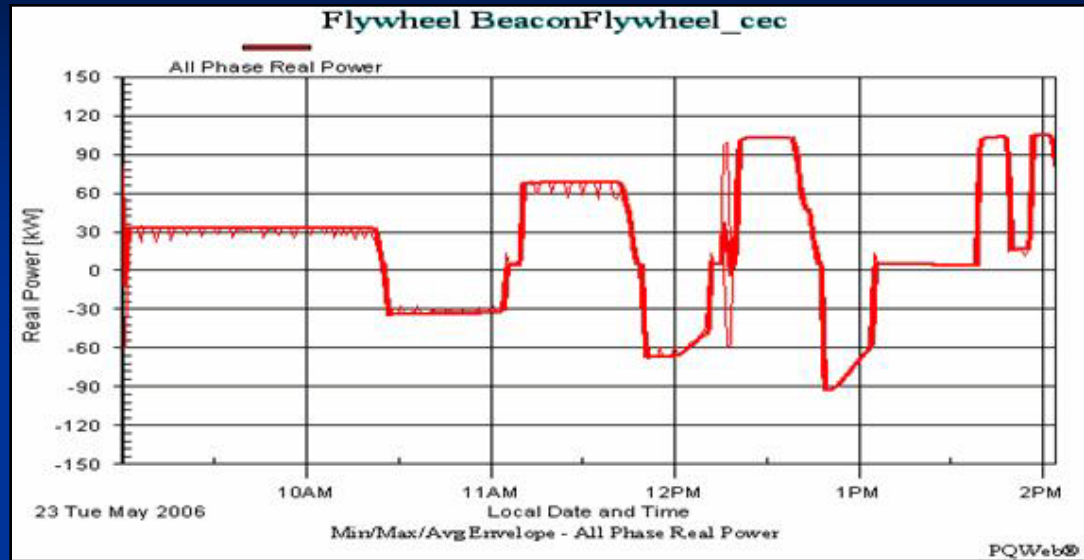
Transient (Flywheel BeaconFlywheel\_cec) 09-21-2006 11:55:40



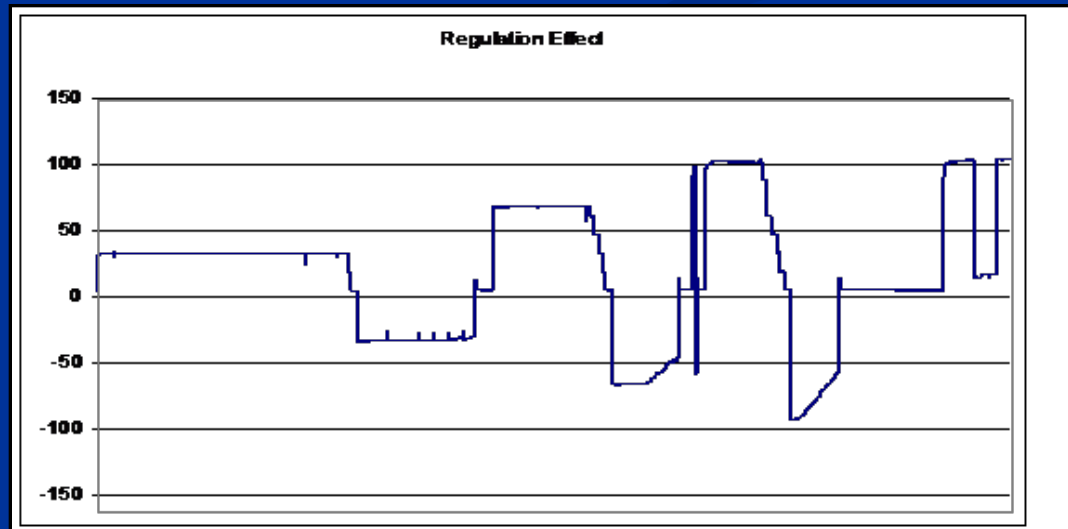
# FESS Demo Three-Phase Voltage and Current “Oscilloscope Mode”



# Independent Confirmation of Beacon Data



Power Delivered and Absorbed by the Flywheel Over a 5 hour Test Period as Reported by Dranetz Signature System Energy Meter



Power Delivered and Absorbed by the Flywheel Over a 5 hour Test Period as Reported by The Shark Energy Meter



Sandia  
National  
Laboratories

# CEC/DOE Energy Storage Collaboration

A California Energy Commission and U.S Department of Energy Joint Project

You are here: [Home](#) ■ [Introduction to the Micro Grid Energy Storage Demonstration](#)

[Home](#)

[ZBB Demo](#)  
[FESS Demo](#)

**Micro Grid Demo**  
■ [Introduction](#)  
■ [Historical Data](#)

[Project Participants](#)  
[Contact Us](#)

[Logout](#)  
Username: ddorr

## Micro Grid Energy Storage Demonstration

- [Project Overview](#)
- [Technology Description](#)
- [How the Technology is Being Applied](#)

### Project Overview

This project will demonstrate the use of ultracapacitor energy storage module in support of a selection of distributed energy resources that could potentially be configured as an electric microgrid. To support the demonstration, Palmdale Water District (Palmdale) in California has installed a variety of new distributed energy resources to supply facility power in an environmentally friendly way. These resources include a 950 kilowatt wind turbine, a 200 kilowatt natural gas generator, and a 250 kilowatt water turbine generator. It is expected that with these new distributed generation sources, the facility will be able to supply the majority of its electric power needs for the near future.



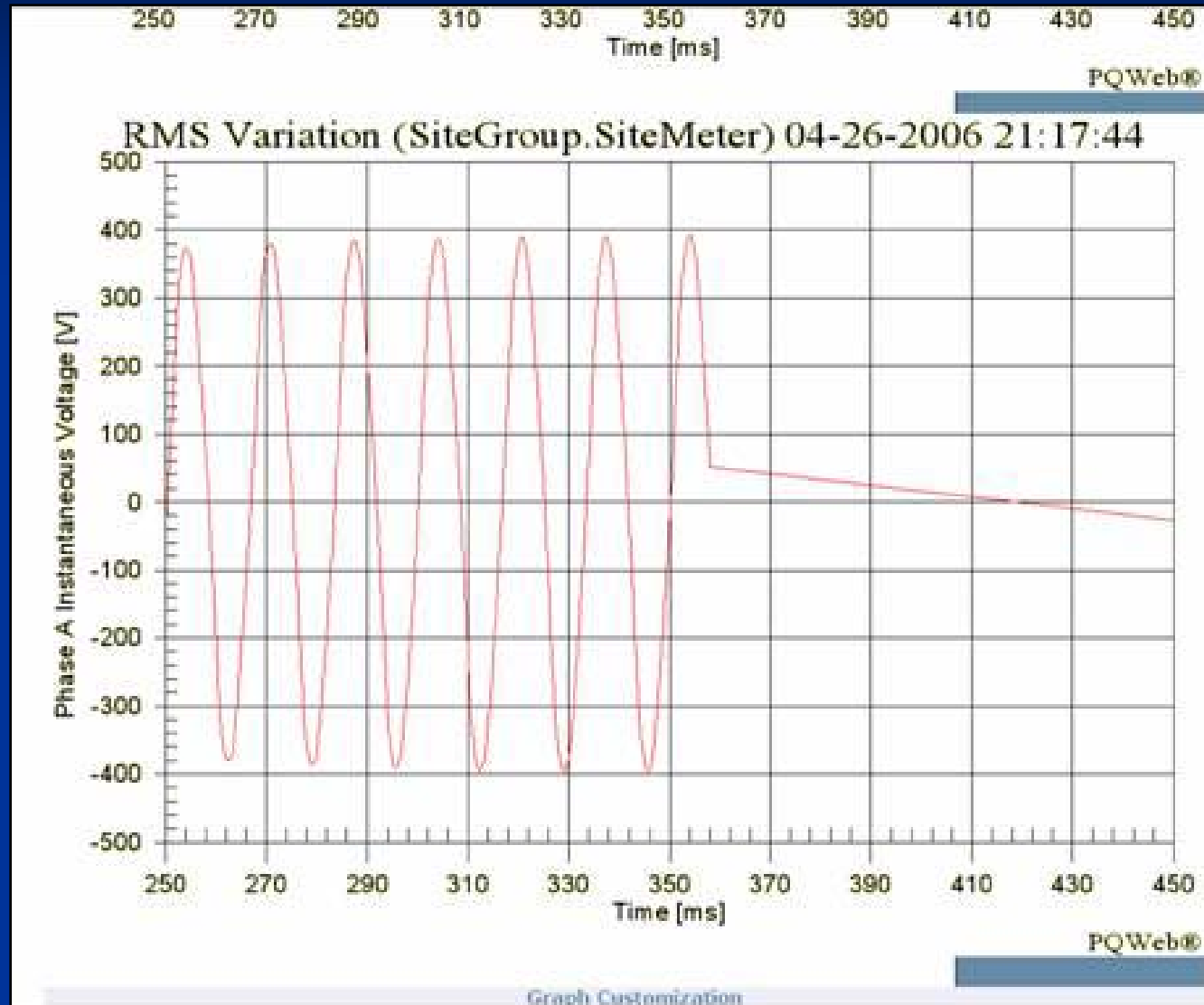
To supplement the electrical performance of these technologies, Northern Power Systems will develop and demonstrate a 450 kilowatt storage system called the electric energy storage system. Data collection and management for this system demonstration is being funded by the U.S. Department of Energy (DOE). The system will be installed at Palmdale's Clearwell Pumping Station (Clearwell). The energy storage system utilizes ultracapacitors coupled with advanced power electronics and controls to maintain electric grid stability even during brief power system variations and momentary power interruptions.

The California Energy Commission is supplying project implementation funding and the US Department of Energy ESS program is sponsoring and funding the data management, collection and analysis activities. The data management activities are directed by Sandia National Laboratories through contracts with EPRI Solutions Inc and Distributed Utility Associates.

### Why is CEC/DOE sponsoring this project?

This project offers a unique opportunity to demonstrate and better understand the capabilities of a zinc bromine battery based storage system and compare the economics and lifecycle costs to some of the

# Data From the Micro Grid Demo



# Summary and Conclusions

- Website is operational – data is being collected for the Palmdale Site and the for the FESS Demo – <http://www.energystoragedemo.net/cec>
- Web based data acquisition system is structured for security, redundancy, availability and expandability
- Data acquisition cost are running less than 5% of the overall project costs
- Archival value of the data will most likely have an inverse relationship to the project costs..... i.e. 95% of the value will be the archived data